

# A two-step sequential linear programming algorithm for MINLP problems: An application to gas transmission networks

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**RSME2017**  
2 A R A 6 0 2 A

February 3rd, 2017



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An application to gas transmission networks

- 1 Optimization in Gas Transmission Networks
- 2 (A twist on) Sequential Linear Programming Algorithms
- 3 Numerical Results

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# GANESO<sup>TM</sup>: Gas Networks Simulation and Optimization

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  - Steady-state and transient simulation
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    - Gas quality tracking
    - Linepack control
  - Steady-state optimization
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  - Computation of tariffs for network access
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# Gas transmission networks



\* Enagás posee el 40% del accionariado de BEG  
 \*\* Enagás posee el 90% del accionariado de Enagás Transporte del Norte  
 \*\*\* Pendiente tras el RD-Ley 13/2012, Disposición Transitoria Tercera

## LEYENDA

Gasoducto	Almacenamiento Subterráneo	Centro de Transporte	Unidad de Transporte Norte
Tanque GNL	Conexión Internacional	Estación de Compresión + Centro de Transporte	Unidad de Transporte Sur
Melanero	VIP (Punto de Interconexión Virtual)	Estación de Compresión	Unidad de Transporte Este
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- Meet demands (security of supply)
- Gas pressure is kept within specified bounds

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- Minimize gas consumption at compressor stations
- Minimize boil-off gas at regasification plants
- Maximize network linepack
- Maximize/minimize exports of different zones
- Control bottlenecks

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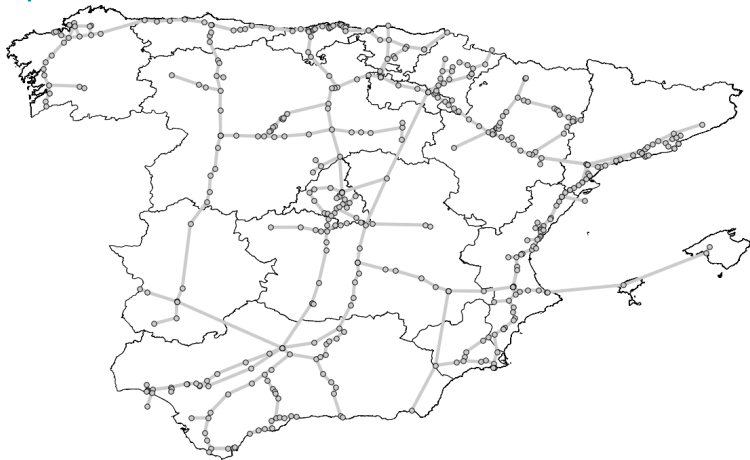
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# Network flow problem





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## Flow conservation constraints

$$\sum_{k \in A_i^{\text{ini}}} q_k - \sum_{k \in A_i^{\text{fin}}} q_k = c_i$$

$\forall i \in N^C$  demand nodes

$$0 \leq \sum_{k \in A_i^{\text{ini}}} q_k - \sum_{k \in A_i^{\text{fin}}} q_k \leq s_i$$

$\forall i \in N^S$  supply nodes



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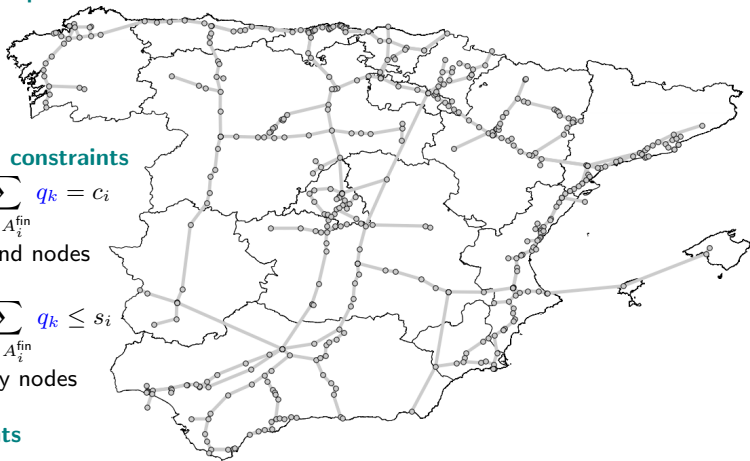
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## Variables of the optimization problem

- Flow through each pipe
- Pressure at each node

## Gas loss equations



Given a pipe between two nodes  $i$  and  $j$ , we have

$$p_i^2 - p_j^2 = \frac{16L_k \lambda_k}{\pi^2 D_k^5} Z(p_m, T_m) RT_m |q_{ij}| q_{ij} + \frac{2g}{RT_m} \frac{p_i^2 + p_j^2}{2Z(p_m, T_m)} (h_j - h_i)$$

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As many **nonlinear** constraints as pipes



## Gas consumption at compressors



Given input pressure  $p_i$  and output pressure  $p_j$ , we have

$$g_{ij} = \frac{1}{e_h H^c} \frac{\gamma}{\gamma - 1} Z(p_m, T_{in}) R T_{in} \left( \left( \frac{p_j}{p_i} \right)^{\frac{\gamma-1}{\gamma}} - 1 \right) q_{ij}$$

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As many **nonlinear** constraints as compressors in the network

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# Nonlinear nonconvex optimization problem (continuous)

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## Spanish primary gas network

- $\approx 1000$  variables ( $\approx 500$  pipes and  $\approx 500$  nodes)
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To be solved routinely by the company

# (A twist on) Sequential Linear Programming Algorithms

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# Approaches to solve the problem

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- **Local optimization algorithms** such as sequential linear programming, **SLP**, or sequential quadratic programming, **SQP**

# Our initial approach

## Classic SLP



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- We get a solution using **Classic SLP**

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## Classic SLP + Control Theory

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**How are these problems normally tackled?**

Two-step algorithms

- **Step 1.** Study a **simplified version** of the problem to fix all binary choices
- **Step 2.** Apply **SLP**, **SQP**, ... to the resulting **continuous problem**

# Our two-step approach for MINLP problems

## Classic SLP

- We get a solution using **Classic SLP**

# Our two-step approach for MINLP problems

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- **Step 2. Classic SLP.** Binary variables already **fixed**
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**Step 1 runs on the full model. No simplification needed**

SLP-NTR (No Trust Region)

Nonlinear programming problem: **NLP**

**minimize**  $f(\mathbf{x})$

**subject to**

**inequality constraints**  $g_i(\mathbf{x}) \leq 0, \quad i = 1, \dots, m$

**equality constraints**  $h_j(\mathbf{x}) = 0, \quad j = 1, \dots, l$

**linear constraints**  $\mathbf{x} \in X = \{\mathbf{x} \in \mathbb{R}^n : A\mathbf{x} \leq b\}$

where  $f$ ,  $g_i$  and  $h_j$  are **nonlinear** functions.

# SLP-NTR (No Trust Region)

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- At iteration  $k$  we have a candidate solution  $x^k$

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- We solve the linearization of **NLP** about  $\mathbf{x}^k$ ,  $\text{LP}(\mathbf{x}^k)$ :

$$\text{minimize } \nabla f(\mathbf{x}^k)^t \mathbf{x}$$

subject to

$$\text{inequality constraints } g_i(\mathbf{x}^k) + \nabla g_i(\mathbf{x}^k)^t (\mathbf{x} - \mathbf{x}^k) \leq 0 \quad i = 1, \dots, m$$

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**Theoretical justification for the removal of the trust region?**

SLP-NTR vs classic SLP (in the continuous case, NLP problems)

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## Classic SLP

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## NLP problems

Theoretical foundation for the **SLP-NTR algorithm**

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## MINLP stochastic problems

- Long-term **infrastructure planning under uncertainty** (prices and demands)
- Implementation of a **lagrangian decomposition algorithm** (progressive hedging) that uses **SLP-NTR algorithm** to solve the MINLP subproblems

## GANESO™ user interface

The screenshot displays the Quantum GIS 1.8.0-Lisboa interface with the GANESO application. The main window shows a map of Spain with a complex gas network overlaid, consisting of nodes (colored circles) and edges (green lines). The network is dense, covering most of the country. A dialog box is open in the foreground, displaying the following information:

High calorific value: 11.630083931921053 kWh/m<sup>3</sup>(N)  
 Relative density: 0.58868194743353996

Creating gas network object ...  
 Reading nodes file ...  
 Reading edges file ...  
 Reading stations file ...  
 Reading pcvs file ...  
 Reading transporters file ...

Creating problem object ...  
 Solving equation of state ...

delta 348.10448984277537  
 delta 85.593082378399984  
 delta 20.351931301889923

Close

The background map shows the outline of Spain with various cities and regions labeled. The status bar at the bottom indicates the coordinates (-332389, 5473250), scale (1:7849719), and projection (EPSG:3857).

## GANESO™ user interface

Quantum GIS 1.8.0-Lisboa - GANESO

Archivo Capa Configuración Complementos Ganeso

Interactive!!

Capas

- Escenario test05
  - fnodes
  - fedges
  - db\_chemical
  - ttransporters
  - fpvcstations
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Buttons: Close

Map details: Escala 1:7849719, Representar, EPSG:3857

Interactive!!

Routinely used by the company

# Numerical Results

- 1 Optimization in Gas Transmission Networks
- 2 (A twist on) Sequential Linear Programming Algorithms
- 3 Numerical Results**

# Numerical results

- ① Comparisons on the Spanish gas transmission network
- ② Comparisons on related gas transmission problems
- ③ Comparisons on multicommodity flow problems



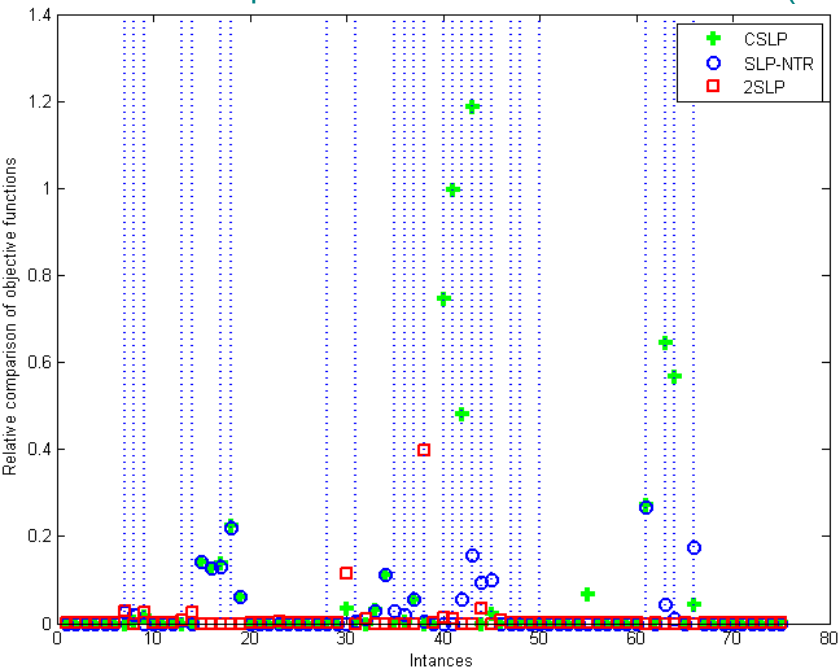
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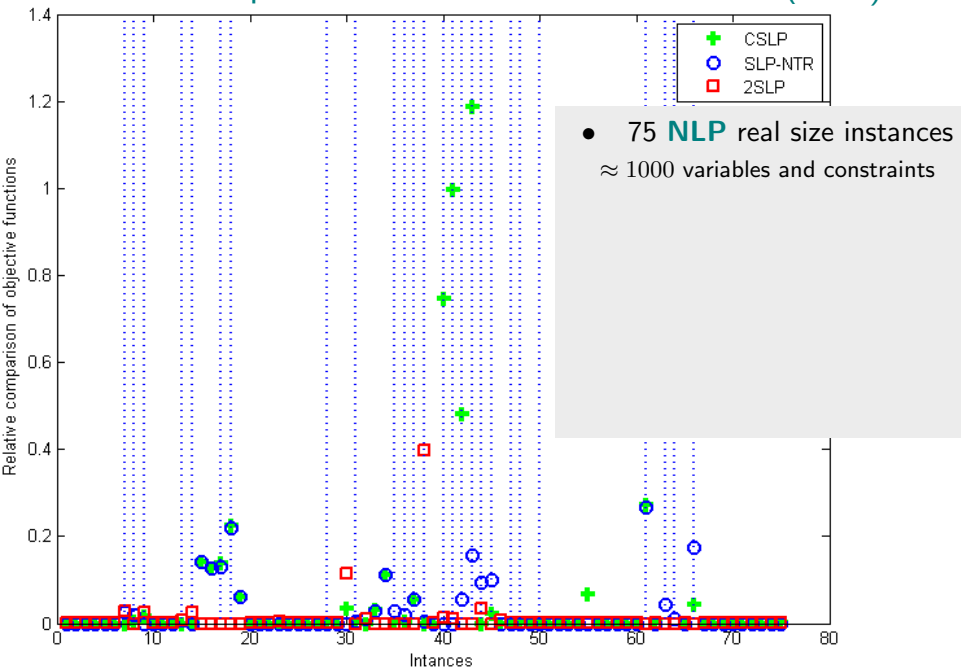
Work in progress

# Tests on the Spanish Gas Transmission Network (NLP)

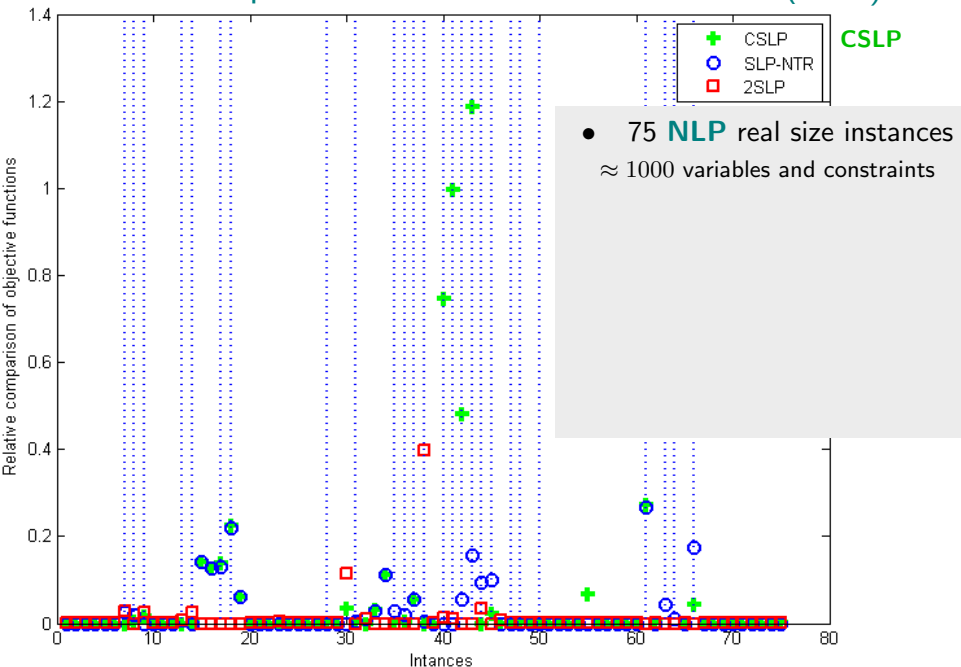
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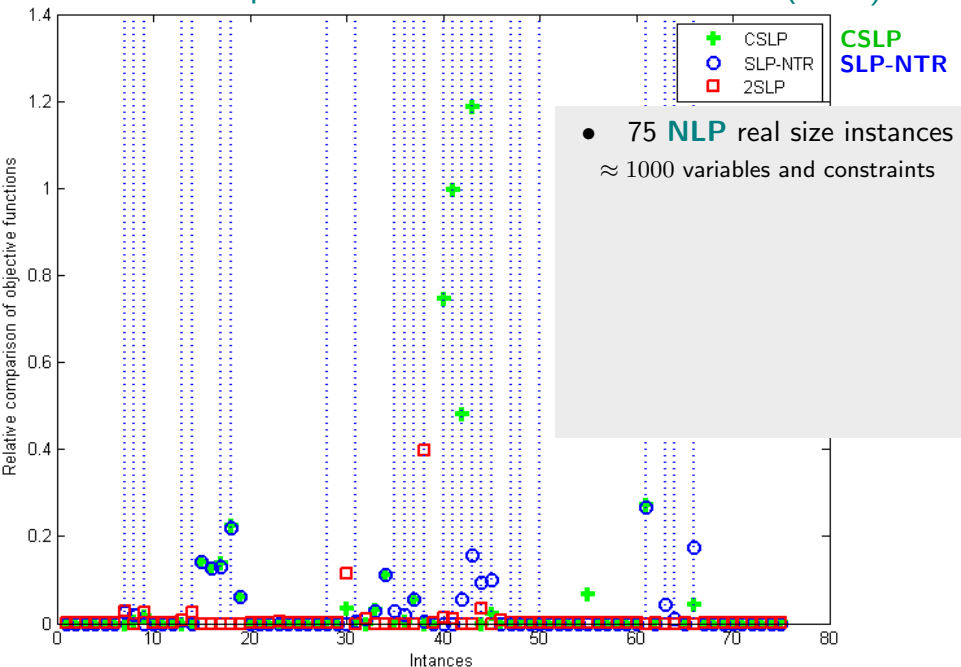
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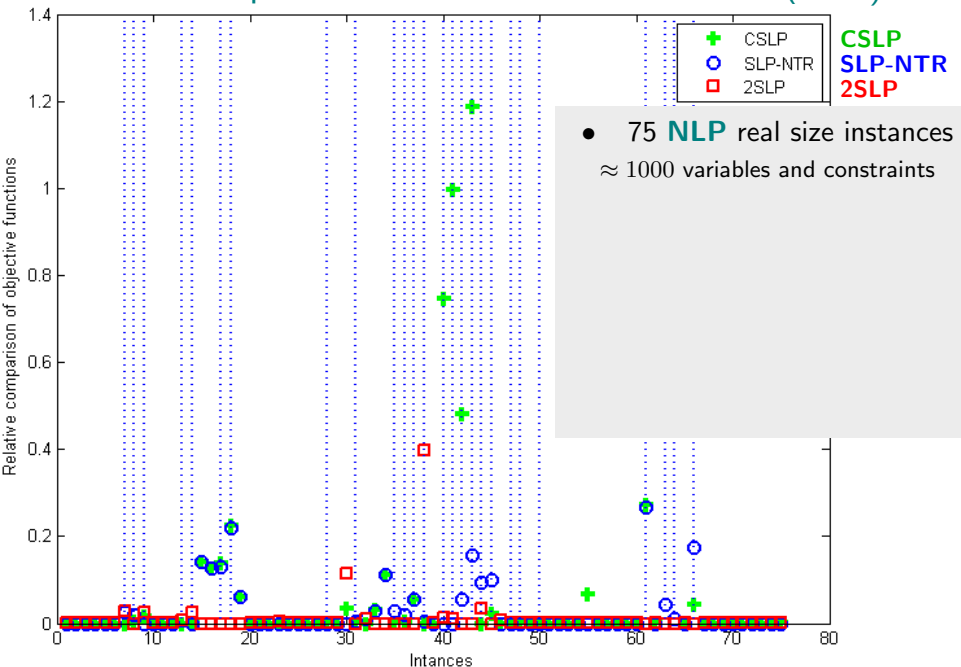
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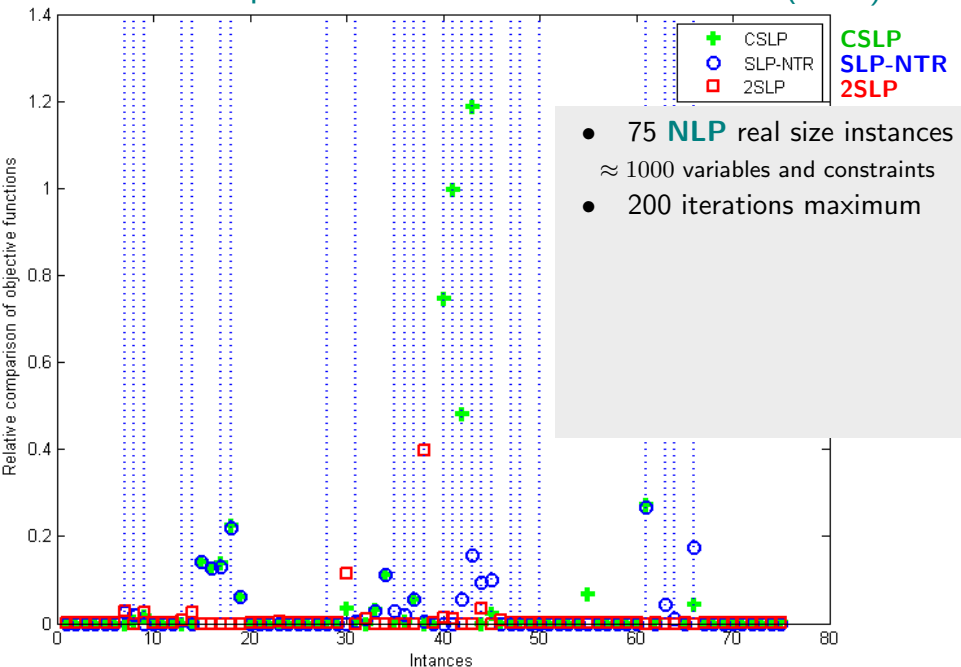
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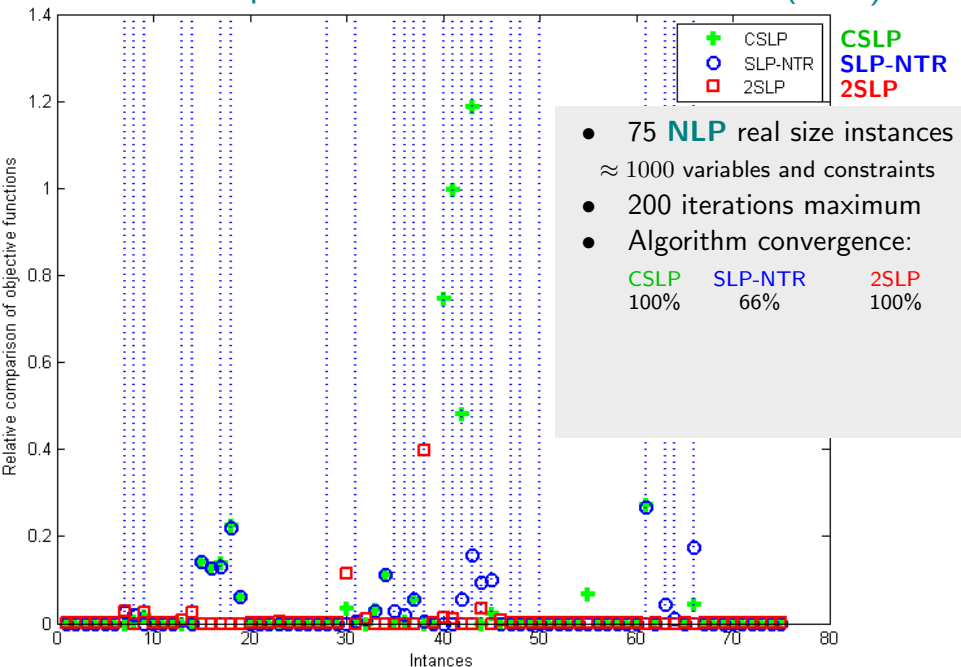


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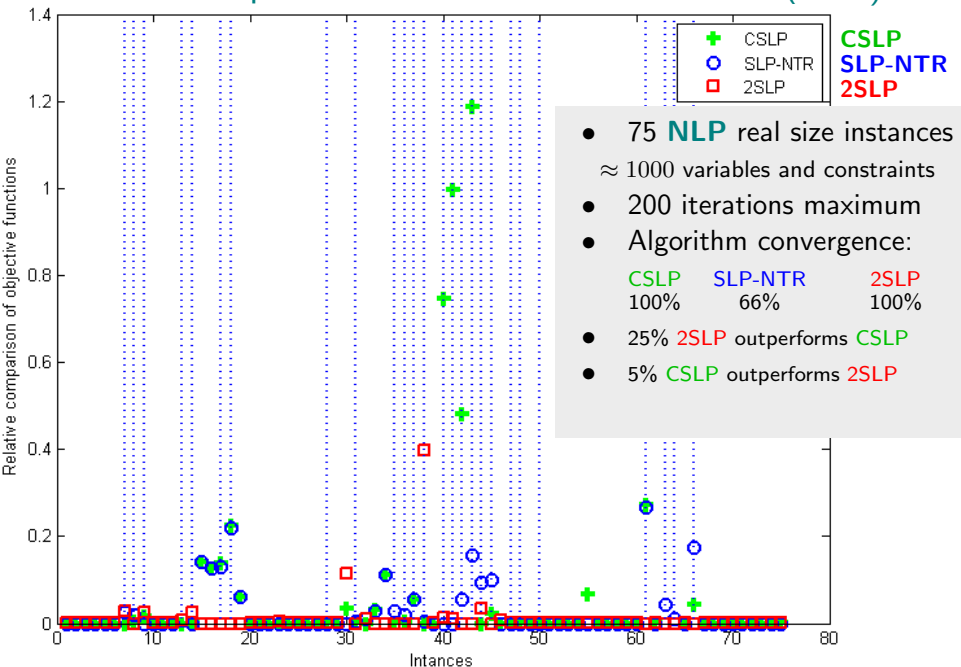




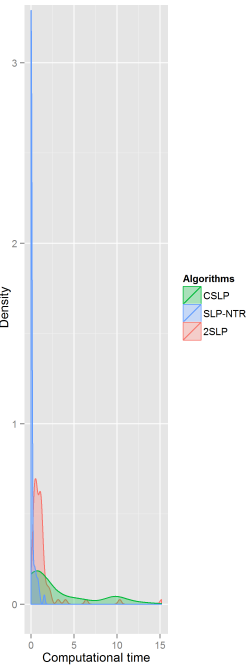
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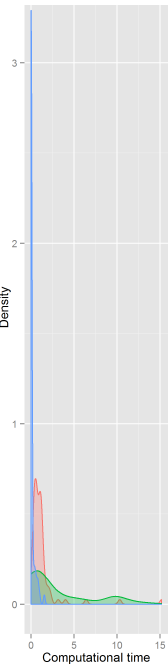
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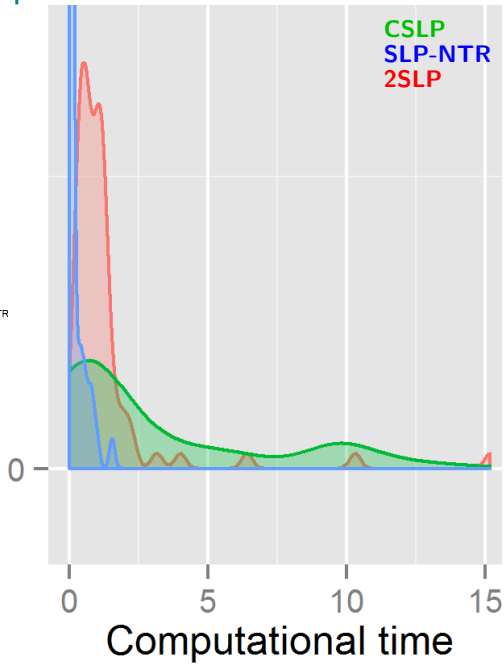
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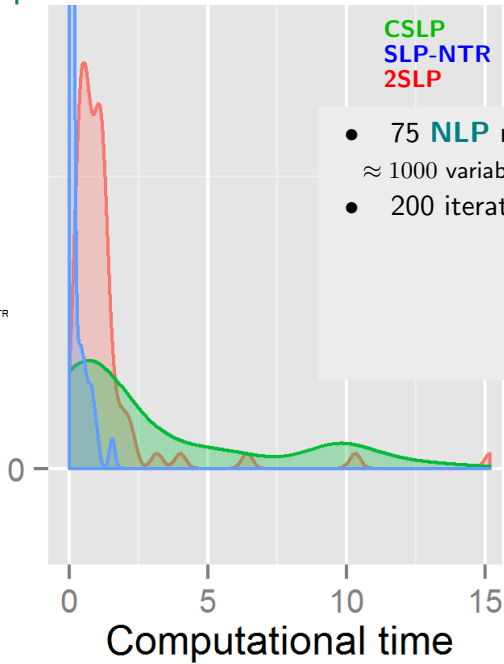
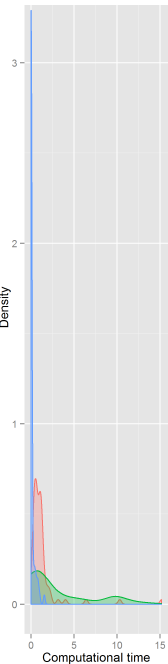
# Tests on the Spanish Gas Transmission Network (NLP)



Algorithms  
CSLP  
SLP-NTR  
2SLP

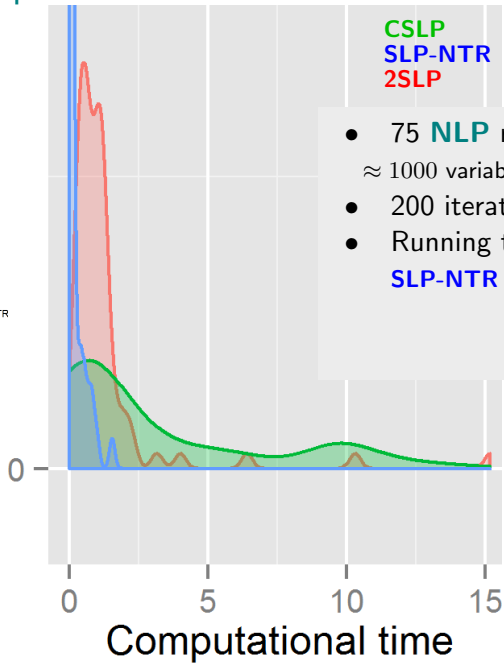
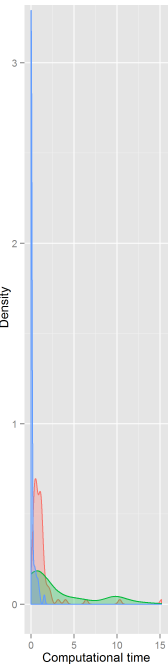


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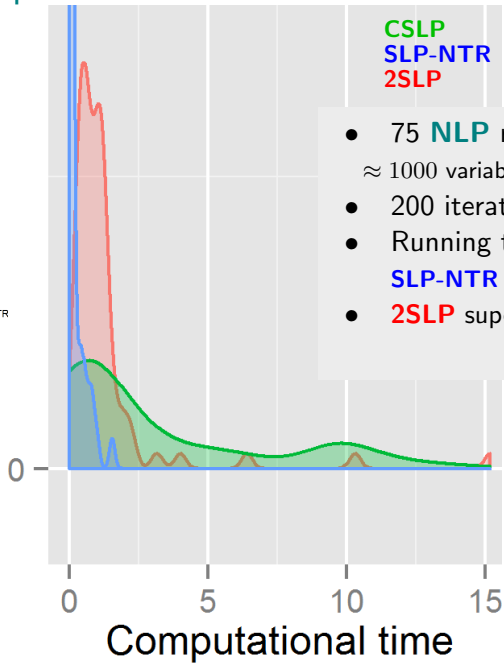
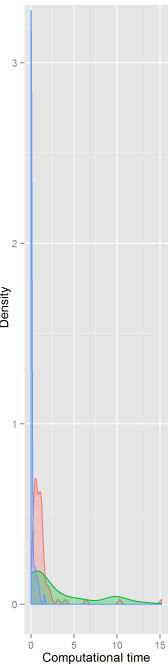
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≈ 1000 variables and constraints
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- **2SLP** superior performance

# Tests on the Spanish Gas Transmission Network (MINLP)

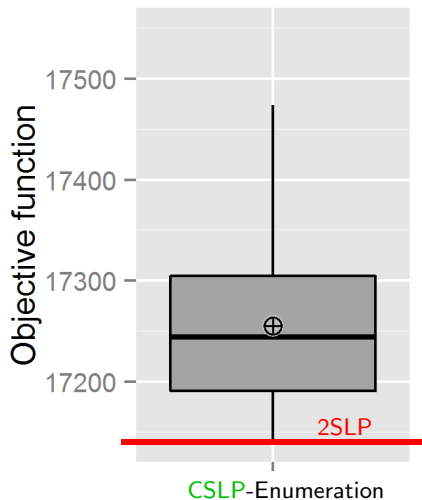


# Tests on the Spanish Gas Transmission Network (MINLP)

- Real size instance with 10 binary variables
- 2SLP vs CSLP-Enumeration

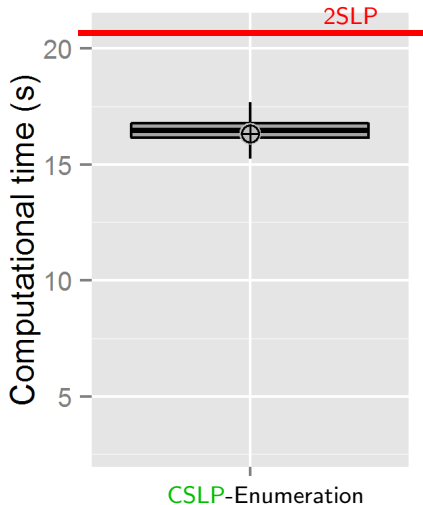
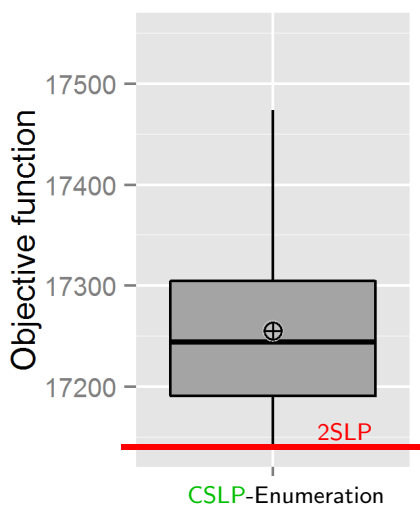
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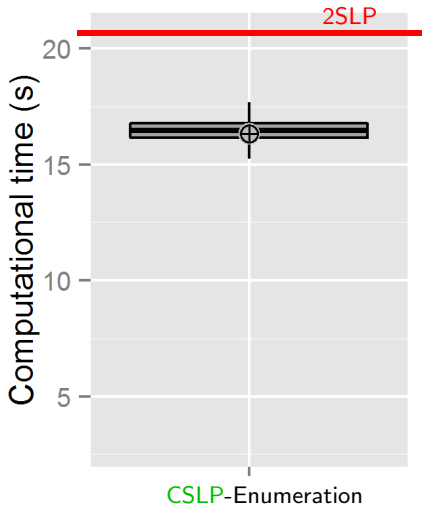
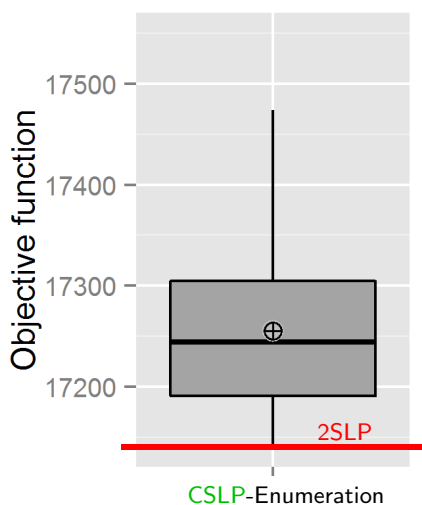
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# Tests on the Belgian Gas Transmission Network

(de Wolfe and Smeers, 2000)

- Slightly different model of the gas transmission problem
- Small example:  $\approx 50$  variables and constraints

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<b>NLP problem</b>	<b>CSLP</b>	<b>SLP-NTR</b>	<b>2SLP</b>	BARON	Knitro
Objective function	91.0562	91.0562	91.0562	91.0562	91.0562
Computational time	0.3654	0.3570	0.3570	0.0733	0.0093

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## Tests on multicommodity flow problems (NLP)

- Linear constraints and **nonlinear** objective function

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Problem	$ N $	$ E $	$ T $	Constr.	Variab.	$z_{opt}$	Relative error		
<b>Planar problems</b>							<b>CSLP</b>	<b>SLP-NTR</b>	<b>2SLP</b>
P30	30	150	92	2760	13800	$4.445 \times 10^7$	0.0074	0.0085	0.0074
P50	50	250	267	13350	66750	$1.212 \times 10^8$	0.0202	0.0212	0.0202
P80	80	440	543	43440	238920	$1.819 \times 10^8$	0.0174	0.0188	0.0174
P100	100	532	1085	108500	577220	$2.291 \times 10^8$	0.0212	0.0219	0.0212
<b>Grid problems</b>									
G1	25	80	50	1250	4000	$8.336 \times 10^5$	0.0003	0.0054	0.0004
G2	25	80	100	2500	8000	$1.727 \times 10^6$	0.0006	0.0089	0.0005
G3	100	360	50	5000	18000	$1.532 \times 10^6$	0.0000	0.0065	0.0002
G4	100	360	100	10000	36000	$3.055 \times 10^6$	0.0000	0.0066	0.0000
G5	225	840	100	22500	84000	$5.079 \times 10^6$	0.0000	0.0069	0.0000
G6	225	840	200	45000	168000	$1.051 \times 10^7$	0.0001	0.0108	0.0002
G7	400	1520	400	160000	608000	$2.607 \times 10^7$	0.0000	0.0031	0.0000
<b>Telecommunication-like problems</b>									
N22	14	22	23	322	506	$1.871 \times 10^3$	0.0131	0.0131	0.0131
N148	58	148	122	7076	18056	$1.402 \times 10^5$	0.0000	0.0002	0.0000
<b>Transportation problems</b>									
S-F	24	76	528	12672	40128	$3.202 \times 10^5$	0.0050	0.0051	0.0050

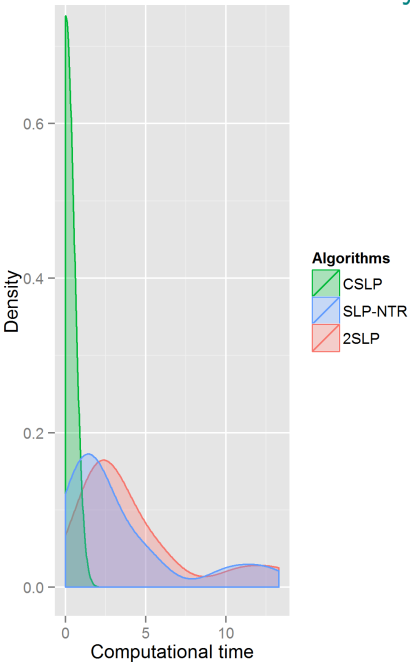
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- Linear constraints and **nonlinear** objective function (feasibility ✓)
- Benchmark test sets available (Babonneau et al. 2004)

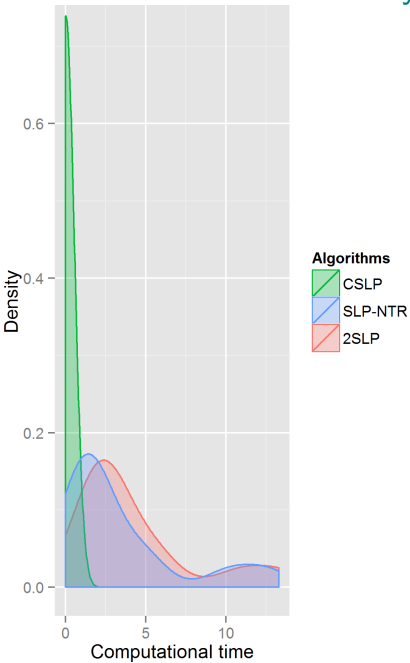
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- All approaches very competitive in terms of objective function

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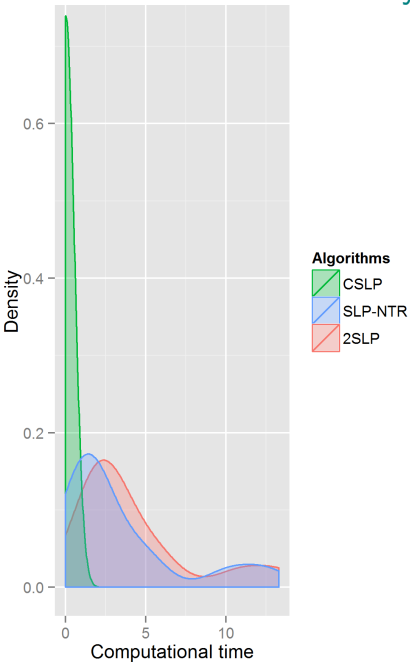


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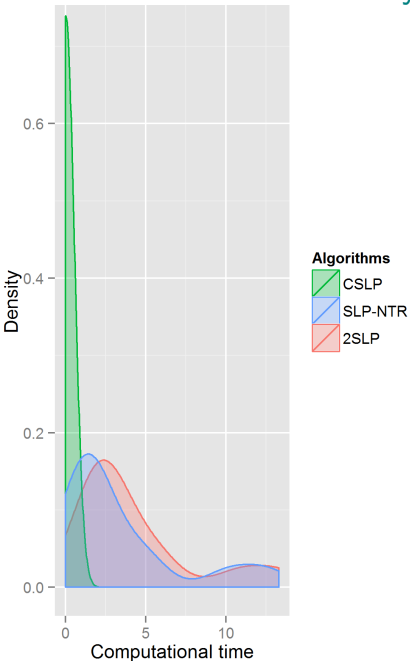
● Now **CSLP** is the fastest one

# Tests on multicommodity flow problems (NLP)



- Now **CSLP** is the fastest one Why??

# Tests on multicommodity flow problems (NLP)



- Now **CSLP** is the fastest one Why??
- Apparently, the trust region helps to solve faster **very large** linearized **subproblems**

# A two-step sequential linear programming algorithm for MINLP problems: An application to gas transmission networks

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Ángel M. González-Rueda

María P. Fernández de Córdoba

University of Santiago de Compostela  
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February 3rd, 2017

